

**Electricity Department  
Administration of Daman and Diu (UT)  
Power House Building,  
Sea Face Road, Nani Daman, 396210**

**PUBLIC NOTICE**

**Disclosure pursuant to the ARR Petition filed before the JERC for determination of Tariff for  
FY 2012-13**

**BACK GROUND INFORMATION:** Electricity Department of UT Administration of Daman and Diu has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for the year 2012-13 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Terms and Conditions for Determination of Tariff Regulations) 2009. Salient features of the proposed ARR are as under:

**Aggregate Revenue Requirement (ARR) Projected for FY 2012-13 and Revised  
Estimates for FY 2011-12**

Annual Revenue Requirement	FY11-12	FY12-13
Rs. Crore	Revised Estimates	Projected
Power Purchase Cost	679.15	785.76
O&M Expense	13.84	14.73
Depreciation	15.13	16.76
Interest Cost on Long-term Capital Loans	-	1.64
Interest on Working Capital Loans	8.52	9.84
Return on Equity	-	0.80
Provision for Bad Debt	6.84	5.81
Less: Non-Tariff Income	9.41	9.88
<b>Annual Revenue Requirement</b>	<b>714.07</b>	<b>825.46</b>
Revenue from sale of power	683.99	580.79
Revenue from surplus power	38.83	27.46
<b>Revenue (Gap) /Surplus</b>	<b>8.75</b>	<b>(217.22)</b>

Electricity Department of Daman and Diu has proposed to increase the retail tariff for FY 12-13 as the existing retail tariff in the UT is not adequate to meet the ARR projected for the FY 12-13. The category wise proposed tariff for FY 12-13 is summarized below:

Tariff Structure	Existing		Proposed	
	Energy Charges (Rs/kWh)	Fixed Charges	Energy Charges (Rs/kWh)	Fixed Charges
<b>Low Income Group</b>		Rs. 24/connection n/month		Rs. 10/connection /month
<b>LT-D/Domestic</b>				
1 <sup>st</sup> 50 Units	1.60		1.00	
51 to 200 Units	2.25		1.60	
201 to 400 Units	3.00		2.00	
401 to 600 Units	3.25		2.25	