

Administration of the Union Territory of Daman & Diu
Electricity Department, Vidyut Bhawan,
Somnath - Kachigam Road
Daman - 396210

PUBLIC NOTICE

Disclosure pursuant to the determination of ARR Tariff Revision Proposal for FY 2018-19 filed before the Joint Electricity Regulatory Commission (JERC)

BACK GROUND INFORMATION: The Electricity Department, Administration of UT of Daman & Diu has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for FY 2018-19 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Multi Year Distribution Tariff) Regulations 2014. Salient features of the proposed ARR are as under:

2. Aggregate Revenue Requirement (ARR) Projected for the FY 2018-19 and Revised Estimates for FY 2017-18 is given below:

		(Rs. Crore)	
S. No.	Item of expense	FY2017-18 (Revised Estimates)	FY2018-19 (Projected)
1	Cost of Power Purchase	756.31	926.57
2	Employee cost	16.06	16.21
3	Repair and maintenance expenses	19.10	20.80
4	Administration and general expenses	6.81	6.88
5	Depreciation	27.83	30.64
6	Interest on Long-term Loans	22.03	23.15
7	Interest on Working Capital	2.52	3.70
8	Return on NFA/Equity	11.01	13.56
9	Interest on Security Deposit	3.69	3.69
10	Less: Non-Tariff Income	21.03	22.02
11	Less: Revenue from Surplus Power Sale	0.76	0.88
12	Net Revenue Requirement	843.57	1,022.32

3. The ARR for EDDD for FY 2016-17, FY 2017-18 and FY 2018-19 along with the revenue and the resulting revenue (gap)/surplus is shown below:

		(Rs. Crore)		
Sr. No.	Particulars	FY16-17 Actual	FY17-18 Revised Estimates	FY18-19 Projected
1	Total ARR			
2	Revenue @ Existing Tariff (including open access)	791.61	843.57	1,022.32
		818.98	880.64	1,024.71



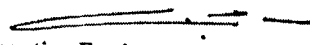
Sr. No.	Particulars	FY16-17 Actual	FY17-18 Revised Estimates	FY18-19 Projected
3	Total Revenue	818.98	880.64	1,024.71
4	Revenue (Gap) /Surplus(3-1)	27.36	37.06	2.39
5	Refund of Cross subsidy surcharge	0.00	6.49	0.00
6	Revenue (Gap) /Surplus(4-5)	27.36	30.57	2.39
	Covered By			
7	Previous Years' (Gap)/Surplus Carried Over	184.19	211.55	213.26
8	Less: FPPCA not billed to consumers	0.00	28.87	0.00
9	Total (Gap)/Surplus for three years(6+7-8)	211.55	213.26	213.65

4. The true-up ARR of Electricity Department, Daman & Diu for the FY 2016-17 is Rs. 791.61 Crores and the revenue from sale of power for the FY 2016-17 was Rs. 818.98 Crores resulting in a revenue surplus of Rs. 27.36 Crores.
5. The Electricity Department of Administration of UT of Daman & Diu has not proposed any tariff hike for the FY 2018-19. The category wise tariff structure for FY 18-19 is summarized below:

Tariff Structure	Existing (FY 2017-18)		Proposed (FY 2018-19)	
	Energy Charges (Rs/Kwh)	Fixed Charges	Energy Charges (Rs/Kwh)	Fixed Charges
Domestic				
0 to 100 Units	1.10	Rs./Consumer/Month Single Phase: Rs. 20 Three Phase: Rs. 45	1.10	Rs./Consumer/Month Single Phase: Rs. 20 Three Phase: Rs. 45
101 to 200 Units	1.60		1.60	
201 to 400 Units	1.95		1.95	
Beyond 401 Units	2.30		2.30	
Low Income Group		Rs. 10/connection /month		Rs. 10/connection /month
Commercial				
1st 100 Units	2.40	Rs./Consumer/Month Single Phase: Rs. 25 Three Phase: Rs. 50	2.40	Rs./Consumer/Month Single Phase: Rs. 25 Three Phase: Rs. 50
Beyond 100 Units	3.25		3.25	
Agriculture				
Upto 10 HP per unit	0.65		0.65	
Beyond 10 HP per unit	0.90		0.90	
LT Industrial				
LTP Motive Power (for all units)	3.10	Rs. 25/HP/month	3.10	Rs. 25/HP/month
LTP Public Water Works (for all units)	3.30		3.30	
Public Lighting				
For all units	3.75		3.75	
HT / EHT				
High Tension Consumer (For all units)	4.15	Rs. 105/KVA/month	4.15	Rs. 105/KVA/month

Tariff Structure	Existing (FY 2017-18)		Proposed (FY 2018-19)	
	Energy Charges (Rs/Kwh)	Fixed Charges	Energy Charges (Rs/Kwh)	Fixed Charges
HT Industrial((Ferro Metallurgical/ Steel Melting/ Steel Re-rolling Power Intensive) (For all Units)	4.10	Rs. 275/KVA/month	4.10	Rs.275/KVA/month
Hoardings/Sign Boards				
For all units	6.20	Rs. 100/KVA/month	6.20	Rs. 100/KVA/month

6. Copies of the filings and application referred at para – 1 above are available in the office of the Executive Engineer, Department of Electricity, Daman & Diu.
7. Interested parties may inspect/peruse the said ARR and tariff proposals and take note thereof during office hours at the office.
8. Copies of the above documents can also be obtained from the above office on payment of Rs. 100/- for each set.
9. Objections/suggestions, if any on the ARR and tariff proposal for FY 2018-19 submitted by the Electricity Department, UT of Daman & Diu, together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC), 2nd Floor, HSIIDC Complex, Vanijya Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon (Haryana) in six copies in person or through registered post. The objections/suggestions should also be marked to the Department of Electricity, Daman & Diu.
10. The Objections/suggestions as above should be filed in six copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, same should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
11. The Joint Electricity Regulatory Commission (JERC), after perusing the written objection received in response to this notice may invite such objector as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.


Executive Engineer (Electrical)
Electricity Department,
Daman and Diu.